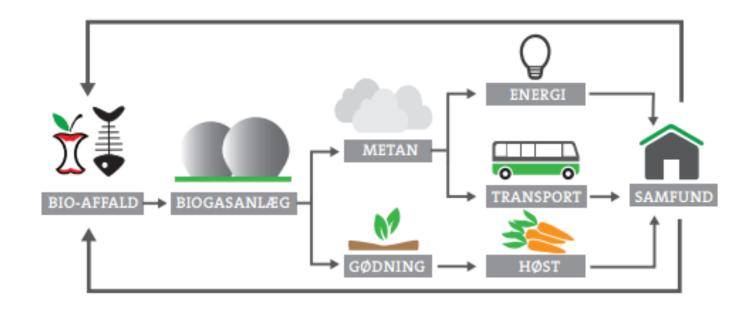


# LNG/LBG small scale production Workshop Zwolle 24.4.2019





#### We are engineers, so our circular economy is rectangular:







- Local focus: Bioenergy plants, nordic market.
- Offices in DK and NO: Copenhagen, Haugesund and Stavanger
- Founded 2006
- Local adaption of systems from OEM partners.
- 15 dedicated employees Engineers and gas technicians.
- Strong track record











#### • Business segments:

- •Biogas plants and equipment
- •Biogas upgrading plants
- •Liquification of methane/biomethane
- •Refuelling stations CBG, LBG











## Transport of LBG – example Trondheim NO











Filling station biomethane and LCNG in Trondheim. 90 buses filled every night. LNG as backup system







## Worth noticing regarding biomethane

- Counts as advanced biofuel, when certified Redcert as example.
- Double counting in accordance with EU directive
- Biotickets obtained, when used for transportation fuel.
- Market for biotickets expected to grow, as liquid fuels like palm-oil are beeing banned.
- Heavy transport climate impact under pressure i.e. demand for biomethane as biofuel is increasing.
- EU demands are getting stricter goal is 10% biofuels in transportation by 2020. (Today 5,75% in Denmark as example)





#### LNG production plants in Norway since 1998.

#### 6 produksjonsanlegg for LNG i Norge Tjeldbergodden (Statoil - AGA) Established 1998 Capasity approximately 12 000 T/y Snurrevarden (Gasnor) - the first stand-alone factory Established 2003 Capasity 20 000 T/y Established 2003 Capasity 40 000 T/y Kollsnes 2 (Gasnor) Established 2007 Capasity 80 000 T/y Melkøya (Statoil, Total Etc.) Established 2008 - 2010 Capasity 4 200 000 T/y Risavika (Lyse) Established 2011 Capasity 300 000 T/y







#### GALILEO

Natural Gas Technologies

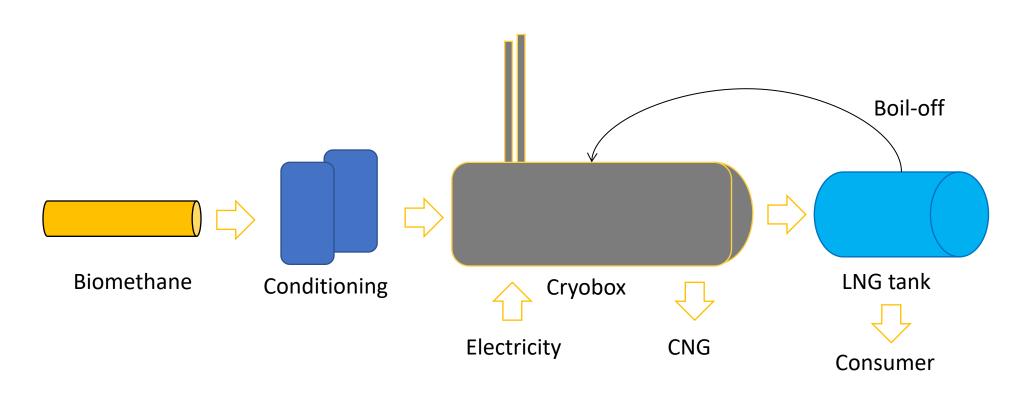








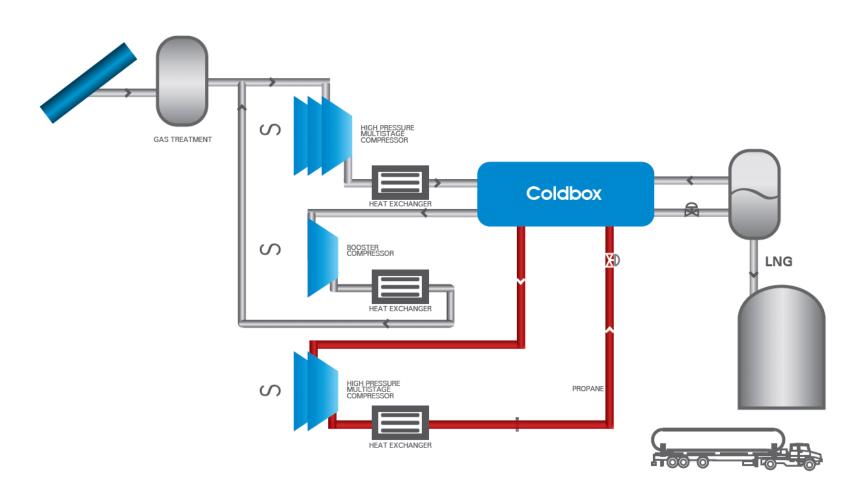
#### Overview LBM – Liquid Biomethane





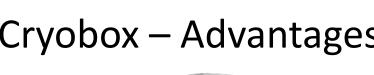


#### How it works?















Containerised design Easy to install and relocate. From order to commisioning in only 6-7 months.

Fast startup, without energy losses or inefficiencies, the maximum production level is reached in only 10 minutes. A clear advantage when compared to medium or largesized plants which require 12 to 18 hours to start production.

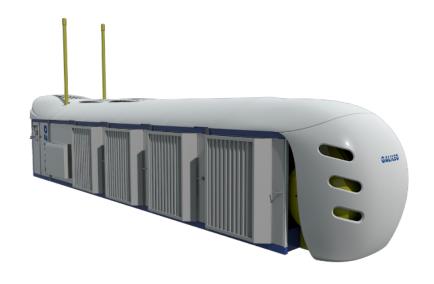
Boil-off gas is captured and recirculated within the Cryobox





## LBM Production

	Cryobox 500/600	Cryobox 200	
Inlet pressure	4-15	12-15	Bar g
LBM output	520-660 12-16	170-200 4-4,5	Kg/h Ton/day
Installed power	450-550	132	KW
Driver	Electric Motor	Electric Motor	
Relative powerconsumption (Depending on inlet pressure)	0,66 – 0,85		kWh/Kg LBM







#### Success Cases Galileo

#### Cryobox® Nano LNG-Station bringing LNG to the service of transport

Galileo have created Cryobox®, the first Nano LNG-Station that has brought LNG to the transport industry. Seven Cryobox® units supply LNG to the "Francisco", the first high-speed ferry powered by LNG fueled turbines.



#### Transforming the problem of flaring into an opportunity

In Bakken, North Dakota, Galileo integrated flare gas capture and liquefied natural gas LNG production right at the wellhead. Thus, LNG can be transported and consumed as a fuel for drill-rig power generation and frac-water heating.







## Well-head gas rescue - Argentina







## Budget estimate Cryobox 600

Cryobox 600 – 610 kg/h LNG/LBG (Depending on supply to the system)

Inlet pressure min. 15 barg.

Installed power: 500 KW

Relative energy consumption 0,82 KWH/kg LNG/LBG

Budgetprice 4,5-5,0 mio EUR depending on exact location and scope. Service, spareparts etc. 0,012 – 0,015 EUR/Kg LNG/LBG in a service agreement Based on danish location and 8.300 hours/year operation.

In addition, LNG/LBG storage- and loading facilities must be established (Not included in above estimate).





## Microscale LNG/LBG production







## Budget estimate – Micro systems

Capacity output (KgLNG/h)	Investment estimate	Energyconsumption KWh/KgLNG	Servicecost EUR/KgLNG
40	1 mio EUR	1,0	0,020
120	2,2 mio EUR	0,95	0,018
200	2,8 mio EUR	0,90	0,016

Typically connected to biogas upgrading system with limited capacity. Inlet pressure minimum 12 bar g. Delivery containerized. No civil works included.





## Nærenergi as local partner

- Local adaption to authority requirements.
- Engineering, planning, installationworks
- Service partner 24/7

Financing with external partner is beeing investigated.





## Thanks for your attention

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